

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. U-7303	
1b. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR Wesgra Corporation		7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR P.O. Box 14, Mexican Hat, Utah 84532		8. FARM OR LEASE NAME Gebauer-Skeon	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.) At surface 906' from the south line 942' 952' from the east line At proposed prod. zone		9. WELL NO. 22-A	
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE one half mile		10. FIELD AND POOL, OR WILDCAT Mexican Hat	
15. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drilg. unit line, if any) 952'		11. SEC. T., R., M., OR BLK. AND SURVEY OR AREA sec 7, 42S, 19E	
16. NO. OF ACRES IN LEASE 712		12. COUNTY OR PARISH San Juan	
17. NO. OF ACRES ASSIGNED TO THIS WELL 23		13. STATE Utah	
18. PROPOSED DEPTH 240'		14. POTARY OR CABLE TOOLS rotary	
21. ELEVATIONS (Show whether DF, RT, GR, etc.) 4079' ungraded ground		22. APPROX. DATE WORK WILL START after approval	

23. PROPOSED CASING AND CEMENTING PROGRAM					
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT	
surface 9"	7 5/8"	20 pd.	30'	7 sacks	
long string 6 3/4"	5 1/2"	15 pd.	200'	18 sacks	

- 1,2,4,5,8,9
3. surface formation Supai
6. estimated top of geological marker Goodridge zone 200' plus
7. estimated ~~XXXX~~ depth of anticipated water, oil, or gas Goodridge 200' plus
10. pressure equipment, none, Goodridge zone is shallow and carries very little or no gas
11. circulating medium, air and foam
12. testing, logging samples only by Geologist, no cores
13. abnormal pressures or temperatures, none no hydrogen sulfite
14. anticipated starting date, reasonable time after approval
duration of drilling operation, six days

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 4-15-83

BY: *Harman E. Hov*

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give pertinent data on surface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED *Jr. E. Skeon* TITLE President DATE 3-28-83

(This space for Federal or State office use)

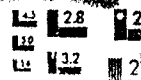
PERMIT NO. 43-037-31247

APPROVAL DATE

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE



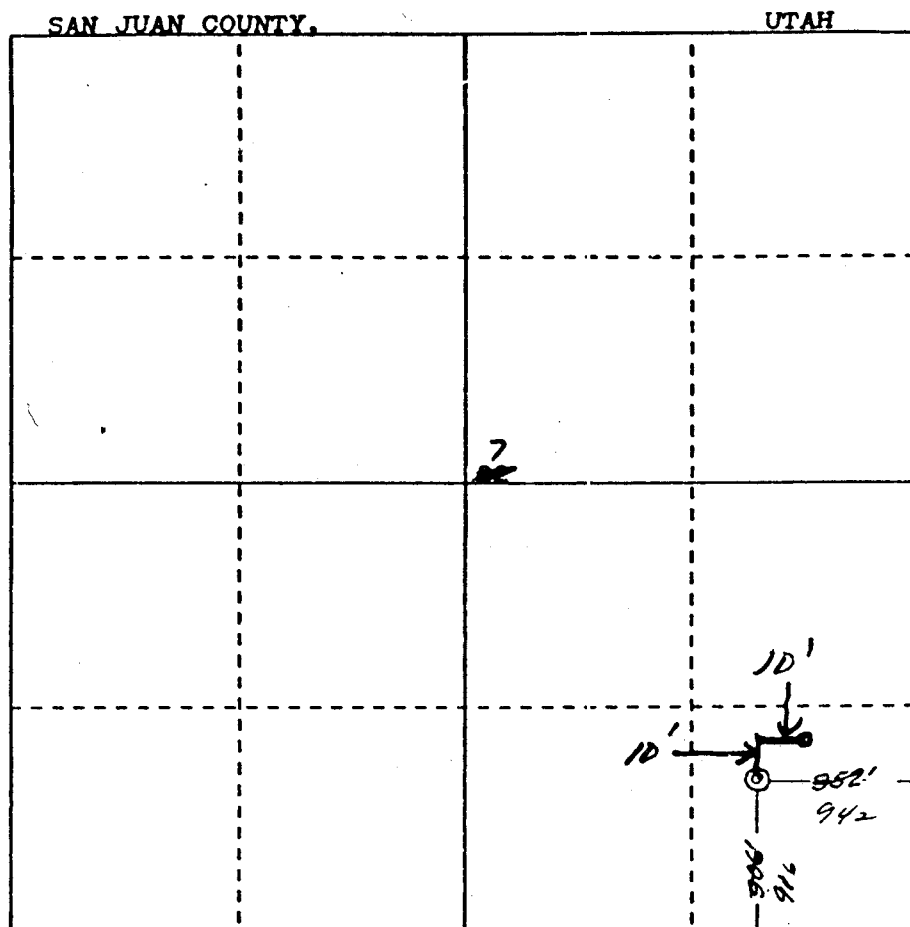
COMPANY THE WESTGRA CORPORATION

LEASE _____ WELL NO. 22

SEC. 7 T. 42 SOUTH R. 19 EAST, SLM

LOCATION 906 FEET FROM THE SOUTH LINE AND
952 FEET FROM THE EAST LINE

ELEVATION 4079 UNGRADED GROUND



SCALE - 1 INCH EQUALS 1000 FEET

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

SEAL:

James P. Leese
Registered Land Surveyor.
James P. Leese
Utah Reg. #1472

SURVEYED _____ March 7, _____ 19 83

SAN JUAN ENGINEERING, INC. • FARMINGTON, N. M. 87401



1.0
2.8
3.2
3.6

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

MIT IN TRIPLICATE
 (Other instructions on
 reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT" (for such proposals.)		3. LEASE DESIGNATION AND SERIAL NO. U-7303
1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
2. NAME OF OPERATOR Wesgra Corporation		7. UNIT AGREEMENT NAME
3. ADDRESS OF OPERATOR P.O. Box 14, Mexican Hat 84531		8. FARM OR LEASE NAME Gebauer-Skeen
4. LOCATION OF WELL (Report location clearly and in accordance with sec. 7 State requirements. See also space 17 below.) At surface 916' - 900' from the south line 942' - 952' from the east line SE SE		9. WELL NO. 22-A
10. FIELD AND POOL, OR WILDCAT Mexican Hat		11. SEC. T., R., M., OR B.L.E. AND SURVEY OR AREA Sec 7, 42S, 19E
12. PERMIT NO. 43-037-31247 43-037-30885	13. ELEVATIONS (Show whether of, to, or, etc.) 4079	14. COUNTY OR PARISH San Juan
		15. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>propose to redrill</u>	

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

This well was TDed at 180', with a good showing of oil in the Goodridge zone, we set 4 1/2" casing thru the formation and cemented from top to bottom after perforating we could get no returns, our Geologist a Mr. Bob Lauth of Durango, Colo, told us we cemented off our oil because the Goodridge formation is a low pressure zone and should never be covered by cement. We propose to redrill the hole ten ft. east and 10 ft. north of original hole setting pipe on top of zone and drilling out from under for an open hole completion. (See attached copy of drilling application for original well #22.)

APPROVED BY THE STATE
 OF UTAH DIVISION OF
 OIL, GAS, AND MINING

DATE: 2-28-86
 BY: John R. Egan
 WELL SPACING: 156-3 4-15-80

RECEIVED
 FEB 13 1986

DIVISION OF
 OIL, GAS, AND MINING

18. I hereby certify that the foregoing is true and correct

SIGNED W. E. Skeen

TITLE President

DATE 2-11-86

(This space for Federal or State office use)

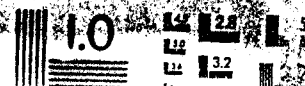
APPROVED BY 43-037-31247

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side



OPERATOR Whisper Corp DATE 2/24/86

WELL NAME Lebanon - Aken 22-A

SEC SE 56 7 T 125 R 19E COUNTY San Juan

43-037-31247
API NUMBER

Ind
TYPE OF LEASE

CHECK OFF:

☒ PLAT

☒ BOND

☒ NEAREST
WELL

☒ LEASE

☒ FIELD

☒ POTASH OR
OIL SHALE

PROCESSING COMMENTS:

Water of

APPROVAL LETTER:

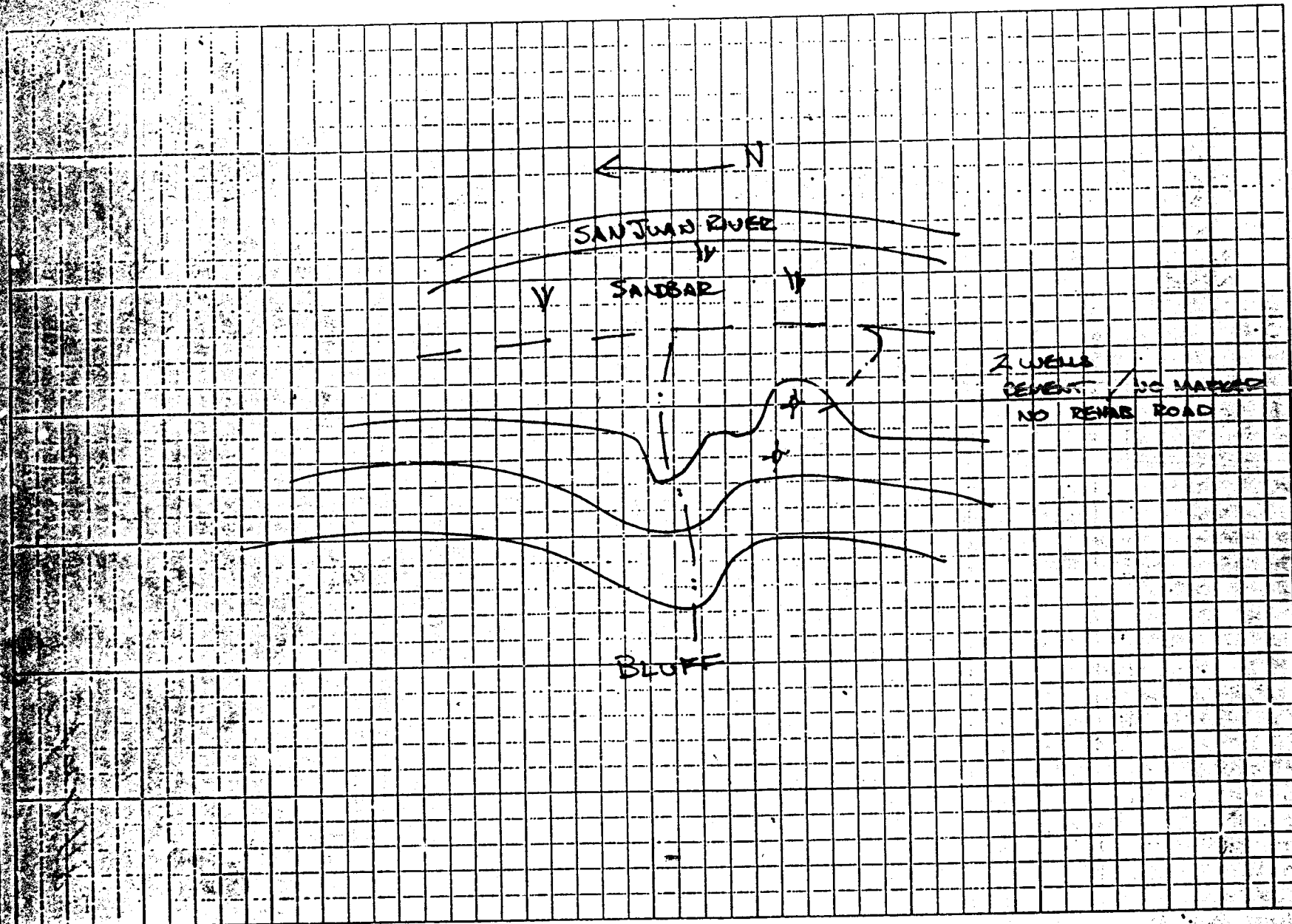
SPACING: ☐ 203 _____ UNIT

☐ 302

☒ 156-3 4-15-80
CAUSE NO. & DATE

☐ 302.1

STIPULATIONS:





STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Norman H. Bangert, Governor
Dee C. Hansen, Executive Director
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

February 28, 1986

Wesgra Corporation
P. O. Box 14
Mexican Hat, Utah 84531

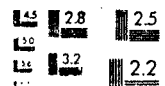
Gentlemen:

Re: Well No. Gebauer-Skeen 22-A - SE SE Sec. 7, T. 42S, R. 19E
916' FSL, 942' FEL - San Juan County, Utah

Approval to drill the referenced well is hereby granted in accordance with the Order of Cause No. 156-3 dated April 15, 1980.

In addition, the following actions are necessary to fully comply with this approval:

1. Spudding notification to the Division within 24 hours after drilling operations commence.
2. Submittal to the Division of completed Form OGC-8-X, Report of Water Encountered During Drilling.
3. Prompt notification to the Division should you determine that it is necessary to plug and abandon this well. Notify John R. Baza, Petroleum Engineer, (Office) (801) 538-5340, (Home) 298-7695, or R. J. Firth, Associate Director, (Home) 571-6068.
4. Compliance with the requirements and regulations of Rule 311.3, Associated Gas Flaring, Oil and Gas Conservation General Rules.



Page 2

Wesgra Corporation

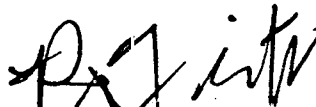
Well No. Gebauer-Skeen 22-A

February 28, 1986

5. Prior to commencement of the proposed drilling operations, plans for toilet facilities and the disposal of sanitary waste at each drill site shall be submitted to the local health department having jurisdiction. Any such drilling operations and any subsequent well operations must be conducted in accordance with applicable State and local health department regulations. A list of all local health departments and copies of applicable regulations are available from the Division of Environmental Health, Bureau of General Sanitation, telephone (801) 533-6163.
6. This approval shall expire one (1) year after date of issuance unless substantial and continuous operation is underway or an application for an extension is made prior to the approval expiration date.

The API number assigned to this well is 43-037-31247.

Sincerely,



R. J. Firth
Associate Director, Oil & Gas

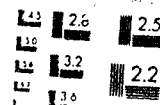
as

Enclosures

cc: Branch of Fluid Minerals

Dianne R. Nielson

8159T



ORAL APPROVAL TO PLUG AND ABANDON WELL

Operator Wasgra Representative Bill Skeen

Well No. Gabaret-Spoon Location 1/2 Section 7 Township 42 S Range 19 E
326

County San Juan Field Mex. Hat State Utah

Unit Name and
Required Depth _____ Base of fresh water sands

T.D. 7 Size hole and Fill per sack " Mud Weight and Top #/gal.

[illegible]

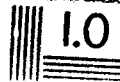
① Fill top to bottom w/
cement.

[illegible]

REMARKS

DST's, lost circulation zones, water zones, etc., Bill Skean called Chip Hutchinson who passed info to JRB

Approved by Joh Baza Date 4-21-88 Time 4:45 a.m.
p.m.



4.5 2.8 2.5
3.0
3.2 2.2

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT--" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	5. LEASE DESIGNATION AND SERIAL NO. fee land
2. NAME OF OPERATOR Wesgra Corporation	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P.O. Box 367 Mexican Hat, Utah 84531	7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 906 ft from the south line 952 ft from the east line	8. FARM OR LEASE NAME Gebauer-Skeen
	9. WELL NO. 22-A
	10. FIELD AND POOL, OR WILDCAT Mexican Hat
	11. SEC. T., R., M., OR BLK. AND SURVEY OR AREA Sec 7, 42S, 19E
14. PERMIT NO. 43-037-30885 31047	12. COUNTY OR PARISH San Juan
15. ELEVATIONS (Show whether DF, RT, OR, etc.) 4079	13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF* <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input checked="" type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) plugged	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

total depth 180 ft
started pumping cement at bottom and filled to top

RECEIVED
MAY 2 1988

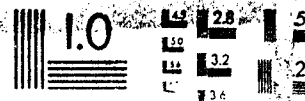
DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED <u>Joe Skeen</u>	TITLE <u>President</u>	DATE <u>4-22-88</u>
(This space for Federal or State office use)		
APPROVED BY _____	TITLE _____	DATE _____
CONDITIONS OF APPROVAL, IF ANY:		

*See Instructions on Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



PHONE CONVERSATION DOCUMENTATION FORM

Route original/copy to:

☒ Well File Wesgro ☒ Suspense 7-10-89 ☐ Other _____
Customer - Sherr 92-A (Return Date) 3-15-89 _____
 (Location) Sec 7 Twp 45 Rng 17E (To - Initials) DWA _____
 (API No.) 43-037-31247 _____

1. Date of Phone Call: 1/18/89 Time: 2:00 PM
2. DOGM Employee (name) Arden S. (Initiated Call ☐)
 Talked to:
 Name Bill Skun (Initiated Call ☐) - Phone No. (405) 521-8960
 of (Company/Organization) Wesgro 1-113-2598

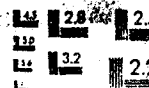
3. Topic of Conversation: WCR

4. Highlights of Conversation: He will send in WCR. He will
be in Mexican Hat about the middle of March.
Records are in Mexican Hat.

6/16/89 - Called again for WCR (Bill in Mexican Hat)



1.0



2.0

2.5

3.0

3.2

3.5

Utah Division of Oil, Gas, & Mining

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 43-2355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. U-7303	
1b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other <input type="checkbox"/> OCT 02 1939		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR Wesgra Corporation		7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR P.O. Box 367, Mexican Hat, Utah		8. FARM OR LEASE NAME Gebauer-Skeen	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface At top prod. interval reported below At total depth		9. WELL NO. 22-a	
14. PERMIT NO. 43-037-31247		10. FIELD AND POOL, OR WILDCAT Mexican Hat	
DATE ISSUED		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec 7. 42S, 19E	
15. DATE SPUDDED 4-4-88		12. COUNTY OR PARISH San Juan	
16. DATE T.D. REACHED 4-11-88		13. STATE Utah	
17. DATE COMPL. (Ready to prod.)		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*	
19. ELEV. CASINGHEAD		20. TOTAL DEPTH, MD & TVD	
21. PLUG BACK T.D., MD & TVD		22. IF MULTIPLE COMPL., HOW MANY*	
23. INTERVALS DRILLED BY		ROTARY TOOLS	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* no logs		CABLE TOOLS	
25. TYPE ELECTRIC AND OTHER LOGS RUN		26. WAS DIRECTIONAL SURVEY MADE	
27. WAS WELL CORED no		28. CASING RECORD (Report all strings set in well)	
29. LINER RECORD		30. TUBING RECORD	
31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
33.* PRODUCTION		34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)	
35. LIST OF ATTACHMENTS		36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records	
SIGNED <u>W. E. Skeen</u>		TITLE <u>President</u>	
DATE <u>9-27-89</u>			

*(See Instructions and Spaces for Additional Data on Reverse Side)